



-power in control



MULTI-LINE 2 APPLICATION NOTES



Converting PPM-2 to PPM-3

- Parameter conversion
- Wiring
- Options
- I/O list
- Modbus



DEIF A/S · Frisenborgvej 33 · DK-7800 Skive
Tel.: +45 9614 9614 · Fax: +45 9614 9615
info@deif.com · www.deif.com

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1. General information

1.1 Warnings, legal information and safety

1.1.1 Warnings and notes

Throughout this document, a number of warnings and notes with helpful user information will be presented. To ensure that these are noticed, they will be highlighted as follows in order to separate them from the general text.

Warnings



Warnings indicate a potentially dangerous situation, which could result in death, personal injury or damaged equipment, if certain guidelines are not followed.

Notes



Notes provide general information, which will be helpful for the reader to bear in mind.

1.1.2 Legal information and disclaimer

DEIF takes no responsibility for installation or operation of the generator set. If there is any doubt about how to install or operate the engine/generator controlled by the Multi-line 2 unit, the company responsible for the installation or the operation of the set must be contacted.



The Multi-line 2 unit is not to be opened by unauthorised personnel. If opened anyway, the warranty will be lost.

Disclaimer

DEIF A/S reserves the right to change any of the contents of this document without prior notice.

The English version of this document always contains the most recent and up-to-date information about the product. DEIF does not take responsibility for the accuracy of translations, and translations might not be updated at the same time as the English document. If there is a discrepancy, the English version prevails.

1.1.3 Safety issues

Installing and operating the Multi-line 2 unit may imply work with dangerous currents and voltages. Therefore, the installation should only be carried out by authorised personnel who understand the risks involved in working with live electrical equipment.



Be aware of the hazardous live currents and voltages. Do not touch any AC measurement inputs as this could lead to injury or death.

1.1.4 Electrostatic discharge awareness

Sufficient care must be taken to protect the terminals against static discharges during the installation. Once the unit is installed and connected, these precautions are no longer necessary.

1.1.5 Factory settings

The Multi-line 2 unit is delivered from factory with certain factory settings. These are based on average values and are not necessarily the correct settings for matching the engine/generator set in question. Precautions must be taken to check the settings before running the engine/generator set.

1.2 About the Application Notes

1.2.1 General purpose

This document includes application notes for DEIF's Multi-line 2 unit. It mainly includes examples of different applications suitable for the unit.



For functional descriptions, the procedure for parameter setup, parameter lists, and so on, see the Designer's Reference Handbook.

The general purpose of the application notes is to offer the designer information about suitable applications for the Multi-line 2 unit.



Make sure to read this document before starting to work with the Multi-line 2 unit and the generator to be controlled. Failure to do this could result in human injury or damage to the equipment.

1.2.2 Intended users

The Application Notes are mainly intended for the person responsible for designing Multi-line 2 systems. In most cases, this would be a panel builder designer. Naturally, other users might also find useful information in this document.

1.2.3 Contents and overall structure

This document is divided into chapters, and in order to make the structure simple and easy to use, each chapter will begin from the top of a new page.

2. Application and installation

2.1 About the application

2.1.1 General description

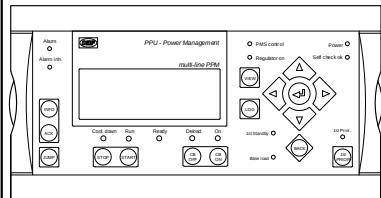
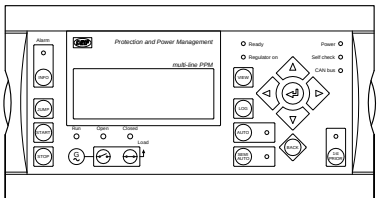
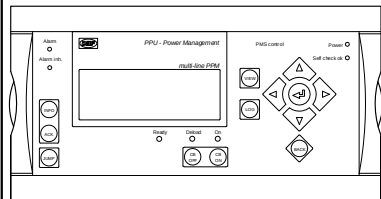
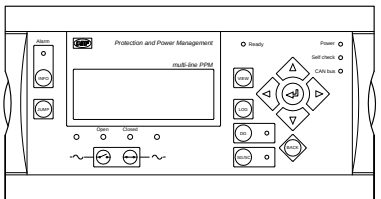
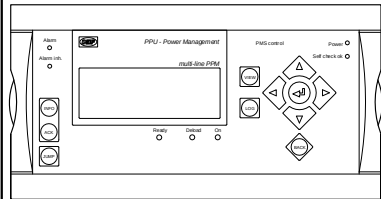
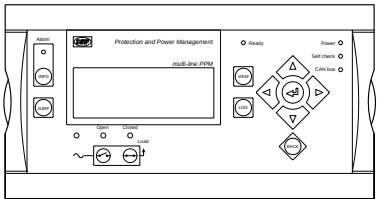
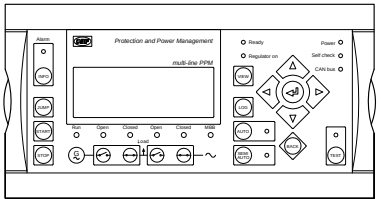
This document mainly includes general information (in point form) on how to upgrade a standard PPM-2 to a PPM-3 system, including mounting instructions and wiring descriptions, parameter and general standard conversions. Contact DEIF support for more details.

The general purpose of this document is to help the user with the first steps of upgrading a standard PPU power management system.

DEIF A/S always recommends to create a full backup parameter file before the old unit is powered down.

2.1.2 Converting the display

The table below shows an overview of standard displays and the options of converting the displays.

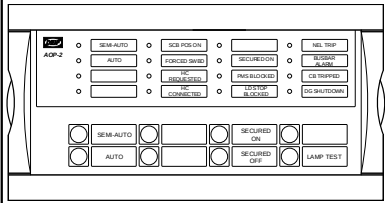
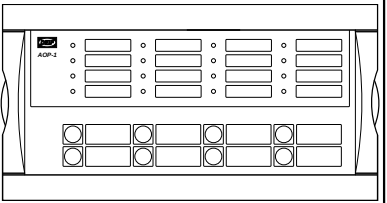
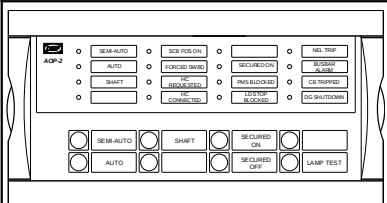
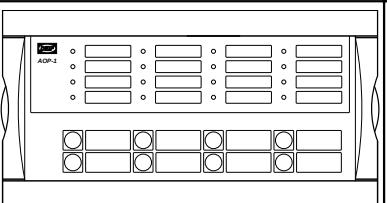
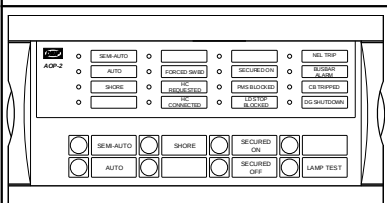
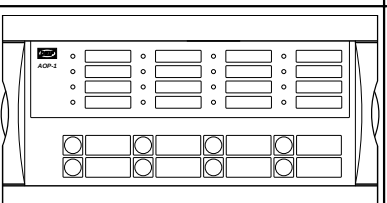
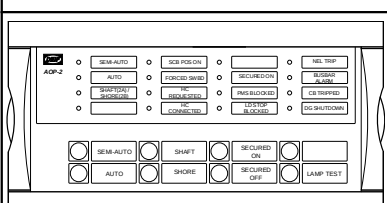
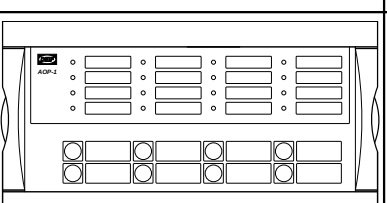
PPM-2	PPM-300	Note
		Engine control
		Bus tie breaker
		Shaft generator/shore generator
		Emergency generator

2.1.3 Converting the additional display

The PPU power management unit will always be equipped with an additional operator panel for plant mode selection and control functions. The additional operator panel has 16 predefined text messages and 8 predefined push-buttons. The text messages for the LEDs and for the push-buttons can differ between the application types.

For PPM-3, the additional display is an option X3.
None of the 16 text messages and 8 push-buttons are predefined. The programming of the AOP-1 is made with the PC utility software, which can be downloaded from www.deif.com. Please refer to the help function in the PC utility software for programming instructions.
The option X3 can be used as an interface to the ML-2 units for indication of status and alarms together with buttons for alarm acknowledge and mode selection, for example.

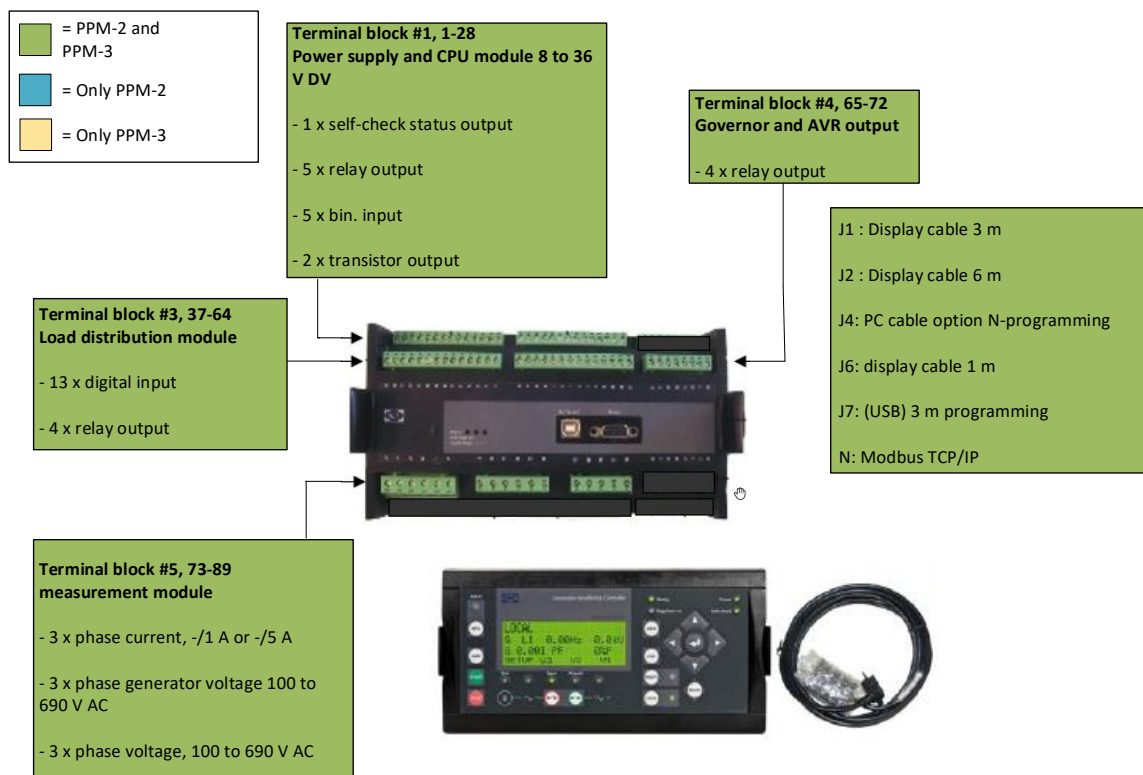
The table below shows an overview of PPM-2 standard AOP-2 and the PPM-3 options X converting the displays.

PPM-2	PPM-3	Note
		PPM-2 SYSTEM 1
		PPM-2 SYSTEM 2_ SHAFT
		PPM-2 SYSTEM 2_ SHORE
		PPM-2 SYSTEM 3

The unit housing is divided into board slot positions. This means that the unit consists of a number of printed circuit boards (PCBs) mounted in numbered slots - #1, 3, 4 and 5. Some of these board slots are standard and some are intended for options. The board slot positions are arranged as illustrated below.



The illustration below shows the location of the various options related to slots #2, 4, 6, 7 and 8.



The table below provides an overview and description of the PPM-2 options and shows which options can be converted to PPM-3.

PPM-2	Description	PPM-3	Option type
Option D1	Voltage/var/cos phi controlQ load sharing	Option D1	Software/Hardware
Option E1	+/-25 mA for speed governor +/-25 mA for AVR	Option E1	Hardware
Option EF2	+/-25 mA for speed governor 1 × 0(4) 20 mA transducer output	Option EF2	Hardware
Option EF4	+/-25 mA for speed governor or AVR 2 × relay outputs for speed governor or AVR	Option EF4	Hardware
Option F1	2 × 0(4) to 20 mA transducer out	Option F1	Hardware
N/A	+/-25 mA for AVR PWM speed governor signal.	Option EF5	Hardware
Option H2	Modbus communication	Option H2	Hardware
N/A	Serial communication Profibus	Option H3	Hardware
N/A	Reading of J1939 values	Option H5	Hardware
N/A	Engine communication - CAN bus J1939	Option H7	Hardware
N/A	CAN bus interface for external I/O modules (Beckhoff) in slot #2 or slot #8	Option H8.x	Hardware
Option J1	Display cable, 3 m	Standard	Hardware
Option J2	Display cable, 6 m	Option J2	Hardware
Option J3	PC cable for utility software (RS-232)	N/A	Hardware
N/A	PC cable for option N-programming	Option J4	Hardware
Option J6	Display cable, 1 m	Option J6	Hardware
N/A	PC cable for utility software (USB), 1 m	Option J7	Hardware
Option K1 and K2	Documentation	Option K1 and K2	Hardware
Standard	Engine control and protection (safety system)	Standard	Hardware
N/A	7 binary inputs in slot #6 and/or slot #8	Option M13.x	Hardware
M18	4 relay outputs in slot #6 and/or slot #8	Option M14.x	Hardware
Option M15	4 analogue inputs in slot #8	Option M15.x	Hardware
Option M16	7 Binary inputs in slot #6	Option M13.x	Hardware
N5	Modbus TCP/IP and alarms via SMS or email	Option N	Hardware
N6			
N/A	Verified class 0.5	Option Q1	Hardware
X2	Additional standard display on CAN bus	Option X2	Hardware
N/A	Additional Operator Panel (AOP-1)	Option X3	Hardware
X4	Additional Operator Panel (AOP-2)	Option X4	Hardware

2.2 Installation and parameter setup

2.2.1 Wiring installation

Terminals for NEL and GB feedback have been changed. The table below shows an overview of the terminals on PPM-2 and PPM-3.

General description	Terminal PPM-2	Terminal description	Terminal PPM-3	Terminal description	Note
Power supply	1	24 V DC (+)	1	24 V DC (+)	
Power supply	2	0 V DC (-)	2	0 V DC (-)	
Status	3 + 4	relay	3 + 4	relay	
Configurable/ Trip NEL 1	5 + 6	Relay 1 (NO)	61 + 62	Configurable/Trip NEL 1 Relay 61 (NO)	Difference between the terminals
Configurable/ Trip NEL 2	8 + 9	Relay 2 (NO)	63 + 64	Configurable/Trip NEL 2 Relay 63 (NO)	Difference between the terminals
PMS Alarm	11 + 12	Relay 3 (NO)	5 + 6	Relay 5 (NO)	Difference between the terminals In PPM-3 called Alarm horn
CB OFF Open breaker	14 + 15	Relay 4 (NO)	14 + 15	Relay 14 (NO)	
CB ON sync.	17 + 18	Relay output (NO)	17 + 18	Relay 17 (NO)	
Configurable (Relay 26)	20	Transistor output	20	Configurable (Relay 20)	Different relay name
Configurable (Relay 27)	21	Transistor output	21	Configurable (Relay 21)	Different relay name
COMMON (TERM.20-21)	22	COMMON	22	COMMON (TERM. 20-21)	
Configurable/ secured ON	23	Binary optocoupler input	24	Configurable	Difference between the terminals. Not preconfigured in PPM-3
Configurable/ secured OFF	24	Binary optocoupler input	25	Configurable	Difference between the terminals. Not preconfigured in PPM-3
Shore pos. OFF	25	Binary optocoupler input	43	Shore conn. ON/ Configurable	Difference between feedback state

General description	Terminal PPM-2	Terminal description	Terminal PPM-3	Terminal description	Note
Forced SWBD	26	Binary optocoupler input	23	SWBD Control	Difference between the terminals
PMS CONTROL	27	Binary optocoupler input			
Common for terminals 23-27	28	Common	28	Common for terminals 23-27	
Modbus RTU RS-485	29 30 31	DATA + DATA GND DATA -	29 30 31	DATA + DATA GND DATA -	
Load sharing	37 38 39	Active (P)load sharing Common Reactive (Q)load sharing	37 38 39	Active (P)load sharing Common Reactive (Q)load sharing	
NOT USED!	40 41	-10 to 0 to 10 V DC	40 41 42	Ext. KW/Hz set point Common Ext. PF/var/V set point	
BLACKOUT	43	Binary optocoupler input		Configurable digital input	Configure an available digital input from USW 3
HC 1 REQUEST/Configurable	44	Binary optocoupler input	48	HC 1 REQUEST/Configurable	Difference between the terminals.
HC 2 REQUEST/Configurable	45	Binary optocoupler input	49	HC 2 REQUEST/Configurable	Difference between the terminals.
HC 1 CONNECTED/Configurable	46	Binary optocoupler input			
HC 2 CONNECTED/Configurable	47	Binary optocoupler input			.
HC 1 FIXED LOAD/Configurable	48	Binary optocoupler input	50	HC 1 Fixed load feedb./Configurable	Difference between the terminals
HC 2 FIXED LOAD/Configurable	49	Binary optocoupler input	51	HC 2 Fixed load feedb./Configurable	Difference between the terminals

General description	Terminal PPM-2	Terminal description	Terminal PPM-3	Terminal description	Note
ALARM INHIBIT 1/Configurable	50	Binary optocoupler input	54	ALARM INHIBIT 1/ Configurable	Difference between the terminals
ALARM INHIBIT 2/Configurable	51	Binary optocoupler input	55	ALARM INHIBIT 2/ Configurable	Difference between the terminals
Configurable	52	Binary optocoupler input		Digital input	
Load-dependent stop block	53	Binary optocoupler input		Configurable digital input	Configure an available digital input from USW 3
CB OPEN	54	Binary optocoupler input	26	GB open	Difference between the terminals
CB CLOSED	55	Binary optocoupler input	27	GB closed	Difference between the terminals
COMMON (TERM. 43-55)	56	Common	56	COMMON (TERM. 43-55)	
Start ACKN. HC 1/Configurable	57 + 58	Relay 6 (NO)	57 + 58	Relay 57 (NO)	
Start ACKN. HC 2/Configurable	59 + 60	Relay 7 (NO)	59 + 60	Relay 59 (NO)	
Configurable	61 + 62	Relay 8 (NO)			Configure an available digital input from USW 3
Configurable	63 + 64	Relay 9 (NO)			Configure an available digital input from USW 3
SPEED Raise	65 + 66	Relay output	65 + 66	Relay 65 (NO)	Configurable digital output from USW 3
SPEED Lower	67 + 68	Relay output	67+ 68	Relay 67 (NO)	Configurable digital output from USW 3
Configurable (Relay 12)/ Raise U (Option D)	69 + 70	Relay output	69 + 70	Relay 69 (NO)	Configurable digital output from USW 3

General description	Terminal PPM-2	Terminal description	Terminal PPM-3	Terminal description	Note
Configurable (Relay 13)/ Lower U (Option D)	71 + 72	Relay output	71 + 72	Relay 71 (NO)	Configurable digital output from USW 3
I1	73 + 74	Current meas.	73 + 74	Current meas.	
I2	75 + 76	Current meas.	75 + 76	Current meas.	
I3	77 + 78	Current meas.	77 + 78	Current meas.	
U1	79	Volt. meas. Gen	79	Volt. meas. Gen	
U2	81	Volt. meas. Gen	81	Volt. meas. Gen	
U3	83	Volt. meas. Gen	83	Volt. meas. Gen	
U1	85	Volt. meas. BB	85	Volt. meas. BB	
U2	87	Volt. meas. BB	87	Volt. meas. BB	
U3	89	Volt. meas. BB	89	Volt. meas. BB	
CAN bus interface #1	128	CAN-L	A3	CAN-L	Internal power management communication (redundant to CAN bus interface #2) or option H7 J1939 engine interface.
CAN bus interface #1	130	CAN-H	A1	CAN-H	Internal power management communication (redundant to CAN bus interface #2) or option H7 J1939 engine interface.
CAN bus interface #2	131	CAN-L	B3	CAN-L	Internal power management communication (redundant to CAN bus interface #1)
CAN bus interface #2	133	CAN-H	B1	CAN-H	Internal power management communication (redundant to CAN bus interface #1)

2.2.2 Parameter settings - system setup

The PC utility software is a software program that can be used for configuration of the Multi-line 2 products. There are two versions, 1.x for PPM-2 and 3.x. for PPM-3. The utility software can be downloaded at www.deif.com.

The table below shows a direct conversion of the parameters that include nominal settings.

Nominal settings

Parameter PPM-2	Description	Address	Value	Parameter PPM-3	Description	Address	Value
6001	Nom. frequency	269	Hz	6001	Nom. f (1)	407	Hz
6002	Nom. power	270	kW	6002	Nom. P (1)	408	kW
6003	Nom. current	271	A	6003	Nom. I (1)	409	A
6004	Nom. voltage	272	V	6004	Nom. U (1)	410	V
N/A				6005	Nom. RPM (1)	411	RPM
6021	Volt. prim. GEN	273	V	6041	G primary U	428	V
6022	Volt. sec. GEN	274	V	6042	G secondary U	429	V
6023	Current prim.	275	A	6043	G primary I	430	A
6024	Current sec.	276	A	6044	G secondary I	431	A
6031	Volt. prim. BUS	277	V	6051	BB primary U1	432	V
6032	Volt. sec. BUS	278	V	6052	BB secondary U1	433	V
N/A				6053	BB nominal U1	1326	V

2.2.3 Parameter setup regulator governor

The table below illustrates the differences in the regulator parameter setup. In PPM-3, the possibility to adjust the differential band in the regulator has been added.

Parameter setup regulator governor

Parameter PPM-2	Description	Address	Parameter PPM-3	Description	Address
2512	Freq. control Kp	92	2511	f Kp	122
2513	Freq. control Ki	93	2512	f Ti	123
N/A			2513	f Td	124
2522	Power control Kp	96	2531	P Kp	126
2523	Power control Ki	97	2532	P Ti	127
N/A			2533	P Td	128

2.2.4 Parameter setup relay or analogue governor

In PPM-3, it is possible to change between relay and analogue governor setup, see the table below.

Parameter setup relay or analogue governor

Controller	Parameter	Description	Address	Set point
PPM-2	N/A	N/A	N/A	N/A
PPM-3	2781	Reg. output GOV	183	Relay or analogue

2.2.5 Parameter setup governor relay

The PPM-2 standard unit controls the governor on relay output terminals 65-68, slot #4, these are not configurable. The PPM-3 standard unit has four configurable relay outputs, placed in slot #4, terminals 65-72. The table below shows the differences in the standard parameter settings.

Parameter setup governor relay

Controller	Parameter	Description	Address	Value	Output A	Output B
PPM-2	2622	GOV period time	113	ms	N/A	N/A
PPM-3	2602	GOV period time	144	ms	Not used Change to Terminal 65	Not used Change to Terminal 67

2.2.6 Synchronisation setup

The table below shows which parameters are to be configured when setting the synchronisation.

Synchronisation setup

Parameter PPM-2	Description	Address	Parameter PPM-3	Description	Address
2021	Sync. dfMax	71	2021	Sync. dfMax	65
2022	Sync. dfMin	72	2022	Sync. dfMin	66
2023	Sync. duMax	73	2023	Sync. duMax	67
2024	Sync. t CB	74	2024	Sync. t GB	68
2091	Blackout dfMax	80	2111	Blackout dfMax	94
2092	Blackout duMax	81	2112	Blackout duMax	95
N/A			2113	Sync. blackout enable	96

2.2.7 Protection setup

The following adjustment points are available in PPM-2: Set points, delay timer, fail class, output A or B. The protection has a commissioning window where live status is shown.

Parameter "G -P> 1" (Channel 1000)

Setpoint :

-200
-8 %
0

Timer :

0.1
5 sec
3200

Fail class :

Trip GB

Output A

Not used

Output B

Not used

Password level :

customer

☒ Enable
☐ High Alarm
☐ Inverse proportional
☐ Auto acknowledge

Inhibits...

Commissioning

Actual value : 0 %

Actual timer value

0 sec
5 sec

Write
OK
Cancel

In PPM-3, the same adjustment points are present, but "Fail class" is different. PPM-2 has eight different fail classes. PPM-3 has six different fail classes. In PPM-3, it is NOT possible to set fail class to for example DG Prewarning, CB shortcircuit, and System alarm. See the **Designers Reference Handbook** for more information

PPM-3 Fail class	PPM-2 Fail class
Parameter "G -P> 1" (Channel 1000) Setpoint : -110 -10 % 0 Timer : 0,1 5 sec 300,0 Fail class : Trip GB Output A : Block Warning Trip GB Output B : Trip+stop Shutdown Safety stop Password level : Customer ☒ Enable ☐ High Alarm ☐ Inverse proportional ☐ Auto acknowledge Inhibits... Commissioning Actual value : 0 % Time elapsed : 0 sec (0 %) 0 sec 5 sec Write OK Cancel	Parameter "Reverse power 1" (Channel 1000) Setpoint : -50 -10 % 0 Timer : 0,1 5 sec 300,0 Fail class : CB Trip Output A : Warning DG Prewarning Block Output B : CB Trip CB Trip and Stop Shutdown CB Shortcircuit System alarm Password level : ☒ Enable ☐ High Alarm ☐ Inverse proportional ☐ Cable supervision ☐ Auto acknowledge Inhibits... Commissioning Actual value : 0 % Time elapsed : 0 sec (0 %) 0 sec 5 sec Write OK Cancel

In order to select when the alarms are to be active, there is a configurable inhibit setting for every alarm. Inhibits are also different from PPM-2 to PPM-3 parameter. The inhibit functionality is only available via the PC utility software. For every alarm, there is a drop-down window where it is possible to select which signals have to be present in order to inhibit the alarm. See the **Designers Reference Handbook** for more information

PPM-3 Inhibits	PPM-2 Inhibits
☐ Inhibit 1 ☐ Inhibit 2 ☐ Inhibit 3 ☐ GB on ☐ GB off ☐ Run status ☐ Not run status ☐ Generator voltage > 30 % ☐ Generator voltage < 30 %	☐ Alarm inhibit 1 ☐ Alarm inhibit 2 ☐ Not alarm inhibit 1 ☐ Not alarm inhibit 2 ☐ CB position ON ☐ CB position OFF ☐ Running ☐ Not running

2.2.8 External communication - using Modbus

This only applies to the external communication board (options H2 and H3) located in slot #2.

The USB service port and Ethernet port (option N) also support Modbus.

The functions and readings on Modbus addresses are not the same in a PPM-2 as in a PPM-3 controller.

The below table shows the comparability from PPM-2 to PPM-3 Modbus tables

PPM-2				PPM-3				
Function code	Address	Item	Description	Function code	Address	Bit	Item	Description
F:03h	0		Application version	F:04h	N/A			
F:03h	1	U _{L1-L2}	Generator voltage. Measured in [V]	F:04h	501		U _{L1-L2}	Generator voltage L1-L2 [V]
F:03h	2	U _{L2-L3}	Generator voltage. Measured in [V]	F:04h	502		U _{L2-L3}	Generator voltage L2-L3 [V]
F:03h	3	U _{L3-L1}	Generator voltage. Measured in [V]	F:04h	503		U _{L3-L1}	Generator voltage L3-L1 [V]
F:03h	4	U _{L1-N}	Generator voltage. Measured in [V]	F:04h	504		U _{L1-N}	Generator voltage L1-N [V]
F:03h	5	U _{L2-N}	Generator voltage. Measured in [V]	F:04h	505		U _{L2-N}	Generator voltage L2-N [V]
F:03h	6	U _{L3-N}	Generator voltage. Measured in [V]	F:04h	506		U _{L3-N}	Generator voltage L3-N [V]
F:03h	7	F _{GEN}	Generator frequency. Measured in [HZ/100]	F:04h	507		F _{L1}	Generator frequency L1 [HZ/100]
F:03h	8	I _{L1}	Generator current. Measured in [A]	F:04h	513		I _{L1}	Generator current L1 [A]
F:03h	9	I _{L2}	Generator current. Measured in [A]	F:04h	514		I _{L2}	Generator current L2 [A]

	PPM-2				PPM-3			
F:03h	10	I_{L3}	Generator current. Measured in [A]	F:04h	515		I_{L3}	Generator current L3 [A]
F:03h	11	Cos-phi	0 to 100 Generator cos phi. Measured in [cos-phi/100]. Unsigned value	F:04h	538		PF	Generator PF [PF/100]
F:03h	12	P_{GEN}	Generator active power. Measured in [kW]. Negative value means reverse power	F:04h	519		P_{GEN}	Generator power [kW]
F:03h	13	Q_{GEN}	Generator reactive power. Measured in [kvar]. Positive value means generated inductive reactive power	F:04h	523		Q_{GEN}	Generator reactive power [kvar]
F:03h	14	$U_{BBL1-L2}$	Busbar. Measure in [V]	F:04h	539		$U_{BBL1-L2}$	U BB L1-L2 [V]
F:03h	15	F_{BB}	Busbar frequency L1. Measured in [Hz/100]	F:04h	545		F_{BB}	BB f L1 [Hz/100]

	PPM-2				PPM-3			
F:03h	16 [HI]	R _{GEN} EX- PORT	Reactive energy counter, exported reactive power. Measured in [kVAr]. Max. 300000 MVarh	F:04h	528 [HI]		R _{GEN} ,EXP	Export, reactive energy counter [KVarh]
F:03h	17 [LO]	R _{GEN} EX- PORT	Reactive energy counter, exported reactive power. Measured in [kVAr]. Max. 300000 MVarh	F:04h	829 [LO]		R _{GEN} ,EXP	Export, reactive energy counter [KVarh]
F:03h	18 [HI]		Energy counter, exported power. Measured in [kWh]. Max. 300000 MWh	F:04h	530 [HI]		E _{GEN} ,EXP	Export, active energy counter, day [KWh]
F:03h	19 [LO]		Energy counter, exported power. Measured in [kWh]. Max. 300000 MWh	F:04h	531 [LO]		E _{GEN} ,EXP	Export, active energy counter, day [KWh]
F:03h	20	Alarms	Bit 0 1000. Reverse power 1	F:04h	1000	Bit 0		G-P>1
			Bit 1 1010. Reverse power 2			Bit 1		G-P>2
			Bit 2 1020. Reverse power inv.			Bit 2		Not used

PPM-2				PPM-3			
			Bit 3 1030. Overcurrent step 1			Bit 3	G I>1
			Bit 4 1040. Overcurrent step 2			Bit 4	G I>2
			Bit 5 1050. Overcurrent step 3			Bit 5	G I>3
			Bit 6 1060. Overcurrent step 4			Bit 6	G I>4
			Bit 7 1090. Overcurrent inverse			Bit 8	G I> inv.
			Bit 8 Not used			Bit 7	Not used
			Bit 9 1130. Fast over- current 1			Bit 9	G I>>1
			Bit 10 1140. Fast over- current 2			Bit 10	G I>>2
			Bit 11 1150. U-DH High step 1			Bit 11	G U>1
			Bit 12 1160. U-DH High step 2			Bit 12	G U>2
			Bit 13 1170. Low step 1			Bit 13	G U<1
			Bit 14 1180. U-DG Low step 2			Bit 14	G U<2
			Bit 15 1190. U-DG Low step 3			Bit 15	G U>3
F:03h	21	Alarms	Bit 0 1210. f-DG High step 1	F:04h	1001	Bit 0	G f>1
			Bit 1 1220. f-DG High step 2			Bit 1	G f>2

PPM-2				PPM-3			
			Bit 2 1230. f-DG High step 3		Bit 2		G f>3
			Bit 3 1240. f-DG Low step 1		Bit 3		G f<1
			Bit 4 1250. f-DG Low step 2		Bit 4		G f<2
			Bit 5 1260. f-DG Low step 3		Bit 5		G f<3
			Bit 6 1270. U-BB High step 1		Bit 6		BB U> 1
			Bit 7 1280. U-BB High step 2		Bit 7		BB U>2
			Bit 8 1290. U-BB High step 3		Bit 8		BB U>3
			Bit 9 1300. U-BB Low step 1		Bit 9		BB U<1
			Bit 10 1310. U-BB Low step 2		Bit 10		BB U<2
			Bit 11 1320. U-BB Low step 3		Bit 11		BB U<3
			Bit 12 1330. U-BB Low step 4		Bit 12		BB U<4
			Bit 13 1350. f-BB High step 1		Bit 13		BB f>1
			Bit 14 1360. f-BB High step 2		Bit 14		BB f>2
			Bit 15 1370. f-BB High step 3		Bit 15		BB f>3

	PPM-2				PPM-3			
F:03h	22	Alarms	Bit 0 1380. f-BB Low step 1	F:04h	1002	Bit 0		BB f< 1
			Bit 1 1390. f-BB Low step 2			Bit 1		BB f< 2
			Bit 2 1400. f-BB Low step 3			Bit 2		BB f< 3
			Bit 3 1410. f-BB Low step 4			Bit 3		BB f< 4
			Bit 4 Re- served					
			Bit 5 Re- served					
			Bit 6 Not used					
			Bit 7 1450. Overload step 1			Bit 7		G P> 1
			Bit 8 1460. Overload step 2			Bit 8		G P> 2
			Bit 9 1470. Overload step 3			Bit 9		G P> 3
			Bit 10 1480. Overload step 4			Bit 10		G P> 4
			Bit 11 1490. Overload step 5			Bit 11		G P> 5
			Bit 12 1500. Unbalance current			Bit 12		Unbalance current
			Bit 13 1510. Unbalance Voltage			Bit 13		Unbalance voltage
			Q import			Bit 14		G -Q>
			Q export			Bit 15		G Q>

	PPM-2				PPM-3			
F:03h	23	Alarms	Bit 0 1540. Gen neg. sequence current	F:04h	1003	Bit 0		Gen. neg.seq.l
			Bit 1 1550. Gen neg. sequence voltage			Bit 1		Gen. neg. seq. U
			Bit 2 Re- served					
			Bit 3 Re- served					
			Bit 4 Not used					
			Bit 5 Not used					
			Bit 6 Not used					
			Bit 7 Not used					
			Bit 8 1900 Overcurrent NEL 1			Bit 7		NEL 1 l>
			Bit 9 1910 Overcurrent NEL 2			Bit 8		NEL 2 l>
			Bit 10 1920 f-BB Low NEL 1			Bit 10		NEL 1 BB f<
			Bit 11 1930 f-BB Low NEL 2			Bit 11		NEL 2 BB f<
			Bit 12 1940 Overload step 1 NEL 1			Bit 13		NEL 1 P>
			Bit 13 1950 Overload step 1 NEL 2			Bit 14		NEL 2 P>
Bit 14 1960 Overload step 2 NEL 1	F:04h	1004	Bit 0		NEL 1 P>>			

PPM-2				PPM-3			
			Bit 15 1970 Overload step 2 NEL 2			Bit 1	NEL 2 P>>
F:03h	24	Alarms	Bit 0 3000. Dig. input term. 23	F:04h	1007	Bit 0	Digital alarm input 23
			Bit 1 3010. Dig. input term. 24			Bit 1	Digital alarm input 24
			Bit 2 3020. Dig. input term. 25			Bit 2	Digital alarm input 25
			Bit 3 3030. Dig. input term. 26			Bit 3	Digital alarm input 26
			Bit 4 3040. Dig. input term. 27			Bit 4	Digital alarm input 27
			Bit 5 3050. Dig. input term. 43	F:04h	1008	Bit 0	Digital alarm input 43
			Bit 6 3060. Dig. input term. 44			Bit 1	Digital alarm input 44
			Bit 7 3070. Dig. input term. 45			Bit 2	Digital alarm input 45
			Bit 8 3080. Dig. input term. 46			Bit 3	Digital alarm input 46
			Bit 9 3090. Dig. input term. 47			Bit 4	Digital alarm input 47
			Bit 10 3100. Dig. input term. 48			Bit 5	Digital alarm input 48
			Bit 11 3110. Dig. input term. 49			Bit 6	Digital alarm input 49
			Bit 12 3120. Dig. input term. 50			Bit 7	Digital alarm input 50

PPM-2				PPM-3			
			Bit 13 3130. Dig. input term. 51			Bit 8	Digital alarm input 51
			Bit 14 3140. Dig. input term. 52			Bit 9	Digital alarm input 52
			Bit 15 3150. Dig. input term. 53			Bit 10	Digital alarm input 53
F:03h	25	System alarms/ status	Bit 0 2100 Sync.win- dow	F:04h	1005	Bit 0	Synchronis- ing window
			Bit 1 2110 Sync. fail. alarm			Bit 1+2	Synchronis- ing failure GB
			Bit 2 2120 Phase se- quence er- ror alarm			Bit 3	Phase seq. failure
			Bit 3 2140 Connection breaker Close fail- ure			Bit 5+8	GB close failure
			Bit 4 2150 Connection breaker Open fail- ure			Bit 4+7	GB open failure
			Bit 5 2160 CB position fail. alarm			Bit 6+9	GB pos. fail- ure
			Bit 6 2590 Governor regulation fail. alarm	F:04h	1006	Bit 0	GOVER- NOR regula- tion fail.
			Bit 7 2610 AVR regula- tion fail. alarm			Bit 2	AVR regula- tion fail.
			Bit 8 4940 Battery low voltage alarm	F:04h	1014	Bit 1+3	U< aux. term 1 and 98

PPM-2				PPM-3				
			Bit 9 4950 Battery high voltage alarm			Bit 2+4		U> aux. term 1 and 98
F:03h	26	Alarm re- lay status	Bit 0 Relay 0 status OK	F:04h	1016			
			Bit 1 Relay 1			Bit 0		Relay 5
			Bit 2 Relay 2			Bit 1		Relay 8
			Bit 3 Relay 3			Bit 2		Relay 11
			Bit 4 Relay 4			Bit 3		Relay 14
			Bit 5 Not used					
			Bit 6 HC 1 Acknowl- edge			Bit 11		Relay 57
			Bit 7 HC 2 Acknowl- edge			Bit 12		Relay 59
			Bit 8 Relay 8			Bit 13		Relay 61
			Bit 9 Relay 9			Bit 14		Relay 63
			Bit 14 Re- lay 14	F:04h	1017	Bit 4		Relay 90
			Bit 15 Re- lay 15			Bit 5		Relay 92
F:03h	27	Status	Bit 9 Con- nection breaker po- sition ON	F:04h	1018	Bit 1+4		SGB/SCB pos. ON + GB pos. ON
			Synchronis- ing			Bit 5		GB synchro- nising (NOT SG+SC)
F:03h	28	Alarm re- lay status	Bit 0 Relay 16	F:04h	1017	Bit 6		Relay 94
			Bit 1 Relay 17			Bit 7		Relay 96
			Bit 2 Relay 18 Start			Bit 14		Start relay

PPM-2				PPM-3				
			Bit 3 Relay 19 stop coil			Bit 15		Stop coil re- lay
			Bit 4 Relay 20 Start prepare			Bit 13		Start pre- pare
F:03h	31	U _{BBL2-L3}	Busbar volt- age. Meas- ured in [V]	F:04h	540			U BB L2-L3 [V]
F:03h	32	U _{BBL3-L1}	Busbar volt- age. Meas- ured in [V]	F:04h	541			U BB L3-L1 [V]
F:03h	35	U _{BBL1-N}	Busbar volt- age. Meas- ured in [V]	F:04h	542			U BB L1-N [V]
F:03h	36	U _{BBL2-N}	Busbar volt- age. Meas- ured in [V]	F:04h	543			U BB L2-N [V]
F:03h	37	U _{BBL3-N}	Busbar volt- age. Meas- ured in [V]	F:04h	544			U BB L3-N [V]
F:03h	38	Running time	Hour	F:04h	562			Running hour coun- ter, shut- down over- ride
F:03h	39	RPM	RPM	F:04h	576			RPM
F:03h	40	S _{GEN}	Generator apparent power. Measured in [kVA]	F:04h	527			Generator apparent power [kVA]
F:03h	44	PHI _{BBL1-L2}	0 to 359 Busbar phase an- gle. Meas- ured in [deg.]	F:04h	548			U BB phase angle L1-L2 [Deg./10]
F:03h	45	PHI _{BBL1-DGL1}	0 to 359 Busbar/ generator phase an- gle. Meas- ured in [deg.]	F:04h	551			U BB L1-U GEN L1 phase angle [Deg./10]

	PPM-2				PPM-3			
F:03h	46		Circuit breaker operations counter	F:04h	563+564			No. of GB operations + No. of SGB/SCB operations
F:03h	47		Supply voltage. Measured in [V/10]	F:04h	567+568			DC supply term. 1-2 [V/10] + DC supply term 98-99 [V/10]
F:03h	55		Analogue input no. 1 (scaled)	F:04h	656			4-20 mA input, scaled term. 127
F:03h	56		Analogue input no. 2 (scaled)	F:04h	657			4-20 mA input, scaled term. 129
F:03h	57		Analogue input no. 3 (scaled)	F:04h	658			4-20 mA input, scaled term. 131
F:03h	59		Analogue input no. 5 (scaled)	F:04h	586			4-20 mA input, scaled term. 91
F:03h	60		Analogue input no. 6 (scaled)	F:04h	587			4-20 mA input, scaled term. 93
F:03h	61		Analogue input no. 7 (scaled)	F:04h	588			4-20 mA input, scaled term. 95
F:03h	62		Analogue input no. 8 (scaled)	F:04h	589			4-20 mA input, scaled term. 97
F:03h	63		No. of alarms	F:04h	558			No. of alarms
F:03h	64		No. of unacknowledged alarms	F:04h	559			No. of unack. alarms
F:03h	70	Alarms	Bit 0 3180. Dig. input term 91	F:04h	1009	Bit 7		Digital alarm input 91
			Bit 1 3190. Dig. input term 92			Bit 8		Digital alarm input 92

PPM-2				PPM-3			
			Bit 2 32000. Dig. input term 93			Bit 9	Digital alarm input 93
			Bit 3 3210. Dig. input term 94			Bit 10	Digital alarm input 94
			Bit 4 3220. Dig. input term 95			Bit 11	Digital alarm input 95
			Bit 5 3230. Dig. input term 96			Bit 12	Digital alarm input 96
			Bit 6 3240. Dig. input term 91			Bit 13	Digital alarm input 97
			Bit 7 3250. VDO. input term 104	F:04h	1010	Bit 0	Multi-input alarm 102
			Bit 8 3260. VDO. input term 105			Bit 1	Multi-input alarm 105
			Bit 9 3270. VDO. input term 106			Bit 2	Multi-input alarm 108
			Bit 12 3300. Dig. inout term 112	F:04h		Bit 6	Digital alarm input 112
			Bit 13 3310. Dig. input term 113			Bit 7	Digital alarm input 113
			Bit 14 3320. Dig. input term 114			Bit 8	Digital alarm input 114
			Bit 15 3330. Dig. input term 115			Bit 9	Digital alarm input 115
			Bit 0 3340. Dig. input term 116			Bit 10	Digital alarm input 116
			Bit 1 3350. Dig. input term 117			Bit 11	Digital alarm input 117

PPM-2				PPM-3			
			Bit 2 3360. Dig. input term 118			Bit 12	Digital alarm input 118
F:03h	72	Alarms	Bit 0 4000. 4-20 mA in- put no. 91.1	F:04h	1012	Bit 0	4-20 mA 91.1
			Bit 1 4010. 4-20 mA in- put no. 91.2			Bit 1	4-20 mA 91.2
			Bit 2 4020. Wire break failure 91			Bit 2	Wire failure analogue 91
			Bit 3 4030. 4-20 mA in- put no. 93.1			Bit 3	4-20 mA 93.1
			Bit 4 4040. 4-20 mA in- put no. 93.2			Bit 4	4-20 mA 93.2
			Bit 5 4050. Wire break failure 93			Bit 5	Wire failure analogue 93
			Bit 6 4060. 4-20 mA in- put no. 95.1			Bit 6	4-20 mA 95.1
			Bit 7 4070. 4-20 mA in- put no. 95.2			Bit 7	4-20 mA 95.2
			Bit 8 4080. Wire break failure 95			Bit 8	Wire failure analogue 95
			Bit 9 4090. 4-20 mA in- put no. 97.1			Bit 9	4-20 mA 97.1
			Bit 10 4100. 4-20 mA in- put no. 97.2			Bit 10	4-20 mA 97.2
			Bit 11 4110. Wire break failure 97			Bit 11	Wire failure analogue 97
			Bit 12 4120. 4-20 mA in- put no. 98.1	F:04h	1046	Bit 0	4-20 mA 127.1

PPM-2				PPM-3			
			Bit 13 4130. 4-20 mA in- put no. 98.2			Bit 1	4-20 mA 127.2
			Bit 14 4140. Wire break failure 98			Bit 2	Wire failure analogue 127
			Bit 15 4150. 4-20 mA in- put no. 100.1			Bit 3	4-20 mA 129.1
F:03h	73	Alarms	Bit 0 4160. 4-20 mA in- put no. 100.1			Bit 4	4-20 mA 129.2
			Bit 1 4170. Wire break failure 100			Bit 5	Wire failure analogue 129
			Bit 2 4180. 4-20 mA in- put no. 102.1			Bit 6	4-20 mA 131.1
			Bit 3 4190. 4-20 mA in- put no. 102.2			Bit 7	4-20 mA 131.2
			Bit 4 4200. Wire break failure 102			Bit 8	Wire failure analogue 131
F:03h	78	Alarms	Bit 6 4750. Overspeed 1	F:04h	1013	Bit 9	Overspeed 1
			Bit 7 4760. Overspeed 2			Bit 10	Overspeed 2
F:03h	79	Alarms	Bit 0 4420. VDO input 104.1			Bit 0	VDO/RMI oil/water/fuel 102.1
			Bit 1 4430. VDO input 104.2			Bit 1	VDO/RMI oil/water/fuel 102.2
			Bit 2 4480. Wire break failure 104			Bit 2	Wire break 102

PPM-2				PPM-3			
			Bit 3 4570. VDO input 105.1			Bit 3	VDO/RMI oil/water/fuel 105.1
			Bit 4 4580. VDO input 105.1			Bit 4	VDO/RMI oil/water/fuel 105.2
			Bit 5 4610. Wire break failure 105			Bit 5	Wire break 105
			Bit 6 4720. VDO input 106.1			Bit 6	VDO/RMI oil/water/fuel 108.1
			Bit 7 4730. VDO input 106.2			Bit 7	VDO/RMI oil/water/fuel 108.2
			Bit 8 4740. Wire break failure 106			Bit 8	Wire break 108
F:03h	80	P _{avail}	Total availa- ble power. Measured in [kW]	F:04h	1501		Available power
F:03h	81	P _{cons}	Total con- sumed power. Measured in [kW]	F:04h	1500		Total power (Consumed)
F:03h	106	Status	Bit 0 PMS control	F:04h	1019	Bit 1	Status text (not 46- SWBD con- trol)
			Bit 1 DG ready		1080		Status text [47 - ready for opera- tion)
			Bit 2 DG running	F:02h	3		Running
			Bit 3 Con- nection breaker po- sition ON		0+1		GB position ON + SGB/SCB position ON

PPM-2				PPM-3				
			Bit 4 Syn- chronising	F:04h	1080			Status text (87-DG, 62- BTB, 63- SG, 64- SC, 65-EDG)
			Bit 5 Ramp down	F:02h	1018	Bit 2		Ramp downn
			Bit 6 Volt- age/ frequency OK		4			Generator voltage/ frequency OK
			Bit 8 Base load	F:04h	1080			Status text (44- Fixed power)

PPM-2				PPM-3				
F:03h	50010		Base load set point[%]					Power regulator set point [%]
	50017		P Avail Total available power [kW]					Total power available
	50018		P Cons Total con- sumed power [kW]					Total con- sumed power

PPM-2				PPM-3				
F:10h	4371		Select the 1st priority	F:03h	7	Bit 8		1st priority
	19000	Year setting	2003 to 2099	F:10h	58000			2003 to 2099
	19001	Month setting	1 to 12	F:10h	58001			1 to 12
	19002	Date setting	1 to 31	F:10h	58002			1 to 31
	19003	Day setting	1 to 7 (1=Monday, 7=Sunday)	F:10h	58003			1 to 7 (1=Monday, 7=Sunday)
	19004	Hour setting	0 to 23	F:10h	58004			0 to 23
	19005	Minute setting	0 to 59	F:10h	58005			0 to 59
	19006	Second setting	0 to 59	F:10h	58006			0 to 59

PPM-2				PPM-3				
F:0h	9	Alarm ackn.		F:0h	9			Alarm ac- knowl- edge
	13	Start	Semi-au- to start com- mand	F:0h	0			Remote start
	14	CB ON	Semi-au- to con- nection breaker ON com- mand	F:0h	1			Remote GB ON
	15	CB OFF	Semi-au- to con- nection breaker OFF com- mand	F:0h	2			Remote GB OFF
	16	Stop	Semi-au- to stop com- mand	F:0h	3			Remote stop

2.2.9 M-Logic in PPM-3

The M-Logic functionality is included in the PPM-3 unit and is not an option-dependent function.

M-Logic is used to execute different commands at predefined conditions. M-Logic is not a PLC, but substitutes one if only very simple commands are needed.

M-Logic is a simple tool based on logic events. One or more input conditions are defined, and at the activation of those inputs, the defined output will occur. A great variety of inputs can be selected, such as digital inputs, alarm conditions and running conditions. A variety of the outputs can also be selected, such as relay outputs, change of genset modes and change of running modes.

